



Monthly Market Overview September 2023

During September, 35 of the 48 publicly traded TSX E&P companies (with assets focused predominately in Canada) rose in value, while one company (Questerre Energy Corporation) was flat and the remaining 12 companies fell month-over-month. Of those companies that had an increase in their share price, the rise ranged from 0.48% (**Canadian Natural Resources Limited**) to **Obsidian Energy Ltd.**'s 16.95% climb. On a combined basis, the TSX E&P group had an average increase of 3.68% and a 2.76% median rise in September. **Pipestone Energy Corp.** was acquired by **Strathcona Resources Ltd.** PIPE.TO will no longer be included in the Trimble list of TSX companies, it will be replaced by Strathcona, which will trade under the symbol, SCR.TO.

As for the companies listed on the TSX Venture Exchange, 11 companies had an increase in their share price, five were flat and the remaining six companies experienced a drop. Overall, the group had an average increase of 3.83% and a median rise of 0.82%.

Oil prices continued their rise in September as Saudi Arabia and Russia extended their voluntary production cuts to the end of 2023 tightening supply, while there were improved economic outlooks for both the US and China. U.S. crude futures jumped higher to end the month 8.80% higher at USD \$91.10/bbl. While prices were up, there was increasingly severe backwardation as inventories were at a 14-month low at the futures delivery point at Cushing in Oklahoma due to strong refining and export demand. In addition, Russia announced an export ban on gasoline and diesel. Edmonton Par was up 8.46% while WCS climbed 6.97% to USD \$87.29/bbl and USD \$70.62/bbl respectively.

NYMEX natural gas climbed 6.01% to USD \$3.00/MMBtu with an increase in exports and natural gas flowing to U.S. liquefied natural gas (LNG) export plants while AECO closed sub-USD \$2.00/MMBtu in September.

Below we illustrate the changes in commodities and in the Canadian dollar during September 2023; the Canadian dollar decreased 0.51% to 0.7365.

	WTI Oil (\$USD/bbl)	WCS (\$USD/bbl)	Cdn Light (\$USD/bbl)	NYMEX (\$USD/MMBtu)	AECO (\$USD/MMBtu)	CDN\$/USD\$
September 2023 Average	\$85.70	\$64.25	\$81.66	\$2.70	\$2.09	0.7389
End of September 2023	\$91.10	\$70.62	\$87.29	\$3.00	\$1.87	0.7365
End of August 2023	\$83.73	\$66.02	\$80.48	\$2.83	\$2.52	0.7403
Month-over-Month Change	8.80%	6.97%	8.46%	6.01%	-25.79%	-0.51%

Sources: TradingView, Oilprice.com

TSX-Listed E&P (Canadian Focused Operations) September 2023 Share Price Movements

As previously mentioned, 35 of the 48 E&P companies (with domestic assets) on the TSX had an increase in their share price in September, while one company was flat and the remaining 12 companies fell month-over-month.

The top performer in September was **Obsidian Energy Ltd.**, which increased 16.95% from \$9.56/share to \$11.18/share. Obsidian announced that its Peace River assets will drive corporate production growth to 50,000 boe/d in 2026 with forecasts of production growth to 24,000 boe/d in 2026 from current rate of 6,600 boe/d from the area.

Perpetual Energy Inc. was the second-best performer in September, rising 16.07% to \$0.65/share.

Athabasca Oil Corp. rounded out the top three performers, rising 16.00% to \$4.35/share.

Company	TSX Ticker	September 2023 % Change	End of September 2023	End of August 2023
Top Three % Performers				
Obsidian Energy Ltd.	OBE	16.95%	\$11.18	\$9.56
Perpetual Energy Inc.	PMT	16.07%	\$0.65	\$0.56
Athabasca Oil Corporation	ATH	16.00%	\$4.35	\$3.75

TSX-Listed E&P (Canadian Focused Operations) September 2023 Share Price Movements

Company	TSX Ticker	September 2023 % Change	End of September 2023	End of August 2023
Obsidian Energy Ltd.	OBE	16.95%	\$11.18	\$9.56
Perpetual Energy Inc.	PMT	16.07%	\$0.65	\$0.56
Athabasca Oil Corporation	ATH	16.00%	\$4.35	\$3.75
Tenaz Energy Corp.	TNZ	15.81%	\$3.81	\$3.29
Hammerhead Resources Ltd.	HHRZ	13.99%	\$16.30	\$14.30
Surge Energy Inc.	SGY	11.57%	\$9.26	\$8.30
MEG Energy Corp.	MEG	9.35%	\$26.43	\$24.17
Peyto Exploration & Development Corp.	PEY	9.08%	\$13.69	\$12.55
Imperial Oil Limited	IMO	9.03%	\$83.66	\$76.73
Baytex Energy Corp.	BTE	8.91%	\$5.99	\$5.50
Rubellite Energy Inc.	RBV	8.84%	\$2.34	\$2.15
Saturn Oil & Gas Inc.	SOIL	8.33%	\$2.86	\$2.64
Tamarack Valley Energy Ltd.	TVE	6.85%	\$3.90	\$3.65
i3 Energy plc	ITE	6.52%	\$0.25	\$0.23
InPlay Oil Corp.	IPO	5.32%	\$2.77	\$2.63
ARC Resources Ltd.	ARX	5.19%	\$21.68	\$20.61
Cenovus Energy Inc.	CVE	4.97%	\$28.28	\$26.94
NuVista Energy Ltd.	NVA	4.84%	\$13.00	\$12.40
Gear Energy Ltd.	GXE	4.76%	\$0.88	\$0.84
Prairie Provident Resources Inc.	PPR	4.76%	\$0.11	\$0.11
Whitecap Resources Inc.	WCP	3.80%	\$11.47	\$11.05
Pieridae Energy Limited	PEA	3.51%	\$0.59	\$0.57
Kelt Exploration Ltd.	KEL	3.28%	\$7.25	\$7.02
Paramount Resources Ltd.	POU	3.04%	\$32.25	\$31.30
Cardinal Energy Ltd.	CJ	2.49%	\$7.40	\$7.22
Bonterra Energy Corp.	BNE	2.47%	\$7.47	\$7.29
Freehold Royalties Ltd.	FRU	2.23%	\$14.70	\$14.38
Kiwitino Energy Corp.	KEC	2.12%	\$13.01	\$12.74
Suncor Energy Inc.	SU	2.05%	\$46.71	\$45.77
International Petroleum Corporation	IPCO	2.05%	\$12.93	\$12.67
Owintiv Inc.	OWV	1.60%	\$64.59	\$63.57
Crescent Point Energy Corp.	CPG	1.26%	\$11.26	\$11.12
Vermilion Energy Inc.	VET	0.97%	\$19.87	\$19.68
Pine Cliff Energy Ltd.	PNE	0.70%	\$1.44	\$1.43
Canadian Natural Resources Limited	CNQ	0.48%	\$87.84	\$87.42
Questerre Energy Corporation	QEC	0.00%	\$0.21	\$0.21
Headwater Exploration Inc.	HWX	-0.14%	\$7.16	\$7.17
Topaz Energy Corp.	TPZ	-1.34%	\$21.43	\$21.72
Tourmaline Oil Corp.	TOU	-1.36%	\$68.35	\$69.29
Yangarra Resources Ltd.	YGR	-1.63%	\$1.81	\$1.84
Petrus Resources Ltd.	PRQ	-2.05%	\$1.43	\$1.46
Journey Energy Inc.	JOY	-3.37%	\$5.44	\$5.63
PrairieSky Royalty Ltd.	PSK	-3.44%	\$24.96	\$25.85
Advantage Energy Ltd.	AAV	-3.74%	\$9.27	\$9.63
Spartan Delta Corp.	SDE	-4.03%	\$4.05	\$4.22
Pipestone Energy Corp.	PIPE	-6.14%	\$2.14	\$2.28
Birchcliff Energy Ltd.	BIR	-7.31%	\$7.74	\$8.35
Crew Energy Inc.	CR	-8.19%	\$5.83	\$6.35
Average Increase/Decrease		3.68%		
Median Increase/Decrease		2.76%		
Number of Companies with Share Price Increases		35		
Number of Companies Flat Month Over Month		1		
Number of Companies with Share Price Declines		12		
Largest Share Price Increase		16.95%		
Largest Share Price Decline		-8.19%		

The three worst-performing stocks in September 2023 were **Crew Energy Inc.**, **Birchcliff Energy Ltd.** and **Pipestone Energy Corp.** Crew dropped 8.19% in September, Perpetual declined 7.31% and Pipestone fell an additional 6.14%; Pipestone lost 16.18% in August.

TSX-Venture Listed E&P (Canadian Focused Operations) September 2023 Share Price Movements

As previously mentioned, and outlined below, during September 2023, 11 TSX-Venture listed E&P companies (with operations focused mainly in Canada) had an increase in their share price, five were flat and the remaining six companies experienced a drop.

Vital Energy Inc. had the largest increase, rising 52.94% to \$0.26/share from \$0.17/share. A total of 382,300 shares were traded in Vital in September or a total estimated value of \$88,000. The majority of the rise was on higher-than-normal volume on September 14th when 245,000 shares traded hands.

Wescan Energy Corp. had the second largest increase in September, rising an additional 25% after its August 2023 60% increase. Wescan announced that Mr. Greg Bugsby, the company's President, CEO and a director resigned following the appointment of a new board. Mr. Leo Berezan, who became a board member, has been named as Interim President & CEO.

ROK Resources Inc. rounded out the top three best performers in September, increasing 13.51% to \$0.42/share. ROK announced that it successfully drilled 5 gross (4.9 net) operated wells in Southeast Saskatchewan, targeting Mississippian light oil with 100% success rate and has current estimated field production of 3,900 boe/d (65% liquids), which represents an increase of 18% compared to Q2 2023 average of 3,297 boe/d. This does not include 200 boe/d (80% natural gas) at Kaybob, Alberta and two wells that are awaiting complete and tie in. ROK targets a 2023 exit production rate of 4,500 boe/d.

On a combined basis, the TSX-V E&P companies climbed an average of 3.73% and 0.82% on a median basis month-over-month. The biggest decliners were **Cypress Hills Resources Corp.**, **PetroFrontier Corp.** and **Canadian Spirit Resources Inc.** Cypress Hills fell 18.75%, while PetroFrontier and Canadian Spirit both fell 14.29%.

Company	TSX-V Ticker	September 2023 % Change	End of September 2023	End of August 2023
Vital Energy Inc.	VUX	52.94%	\$0.26	\$0.17
Wescan Energy Corp.	WCE	25.00%	\$0.10	\$0.08
ROK Resources Inc.	ROK	13.51%	\$0.42	\$0.37
Resolute Resources	RRL	12.07%	\$0.33	\$0.29
Criterion Energy Ltd.	CEQ	11.11%	\$0.10	\$0.09
Coelacanth Energy Inc.	CEI	11.11%	\$0.90	\$0.81
Prospera Energy Inc.	PEI	9.09%	\$0.12	\$0.11
Highwood Oil Company Ltd.	HAM	6.11%	\$5.73	\$5.40
Lycos Energy Inc.	LCX	4.57%	\$3.89	\$3.72
Source Rock Royalties Ltd.	SRR	2.50%	\$0.82	\$0.80
Razor Energy Corp.	RZE	1.64%	\$0.62	\$0.61
Altima Resources Ltd.	ARH	0.00%	\$0.03	\$0.03
Hemisphere Energy Corporation	HME	0.00%	\$1.30	\$1.30
Petrolympic Ltd.	PCQ	0.00%	\$0.03	\$0.03
Pulse Oil Corp.	PUL	0.00%	\$0.04	\$0.04
Tuktu Resources Ltd.	TUK	0.00%	\$0.07	\$0.07
Logan Energy Corp.	LGN	-2.88%	\$1.01	\$1.04
Cobra Venture Corporation	CBV	-5.56%	\$0.17	\$0.18
Tenth Avenue Petroleum Corp.	TPC	-11.76%	\$0.15	\$0.17
Canadian Spirit Resources Inc.	SPI	-14.29%	\$0.06	\$0.07
PetroFrontier Corp.	PFC	-14.29%	\$0.06	\$0.07
Cypress Hills Resource Corp.	CHY	-18.75%	\$0.07	\$0.08
Average Increase/Decrease		3.73%		
Median Increase/Decrease		0.82%		
Number of Companies with Share Price Increases		11		
Number of Companies Flat Month Over Month		5		
Number of Companies with Share Price Declines		6		
Max Share Price Increase		52.94%		
Greatest Share Price Decline		-18.75%		

Canadian E&P M&A Activity in September 2023

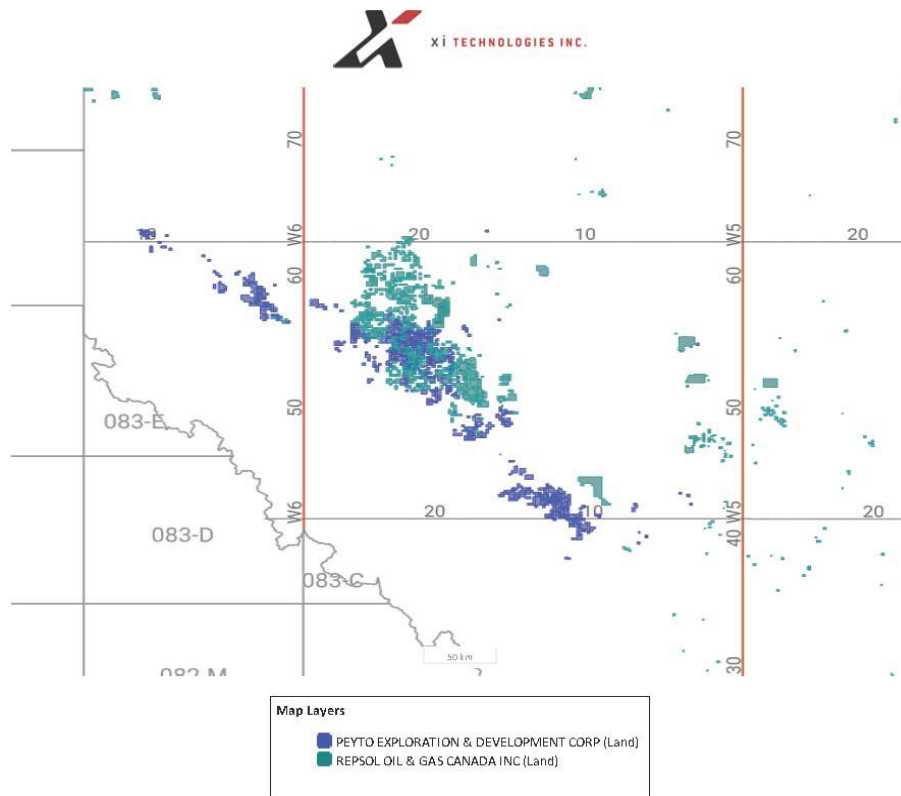
In September 2023, there were a number of M&A transactions announced in the Canadian oil & natural gas sector.

The largest transaction involved **Peyto Exploration & Development Corp.** which announced that it entered into a partnership interest purchase agreement to acquire **Repsol Canada Energy Partnership**, which holds the Canadian upstream oil and gas business of **Repsol Exploración, S.A.U.**, including all related midstream facilities and infrastructure located predominantly in the Deep Basin, for cash consideration of \$636 million. The transaction added 23,000 boe/d (75% natural gas), 89.9 MMboe of PDP reserves, 306.7 MMboe of 2P reserves, 455,000 net acres (average 65% WI) in the greater Edson area which directly overlay Peyto's current geological plays, infrastructure, and lands. Peyto internally identified over 800 gross locations of which 297 were booked by GLJ Ltd. The acquisition includes five operated natural gas plants (one suspended) with combined net natural gas processing capacity of ~400 MMcf/d, ~2,200 km of operated pipelines, and a 12 MW cogeneration power plant.

Concurrent with the announcement of the transaction, Peyto announced that they raised a total of \$201.0 million (including full exercise of the over-allotment) from an upsized bought deal financing at \$11.90 per subscription agreement. In addition, Peyto entered into a debt commitment letter for aggregate debt commitments of \$1.3 billion, which includes an upsized \$1 billion revolving credit facility and a new \$300 million two-year amortizing term loan.

Based on the \$636 million purchase price, the metrics of the transaction were \$27,652/boe/d, \$7.07/boe for the PDP reserves and \$2.07/boe on a 2P basis.

Below, we illustrate the overlap of the assets of Peyto and Repsol in the Edson area as provided by XI Technologies' AssetBook.



Persist Oil and Gas, Inc. and Dienerian Resources Inc. announced that they have entered into a definitive agreement under which Persist and Dienerian merged in an all-stock transaction. Dienerian was formed in 2017 with a commitment from **Siguler Guff**, the company's largest investor, to develop, build infrastructure, and begin delineation of its core Wild River area in the liquids-rich Montney formation. Concurrent with the merger, Siguler Guff made a preferred equity commitment of approximately \$40 million in the pro forma combined company. Under terms of the agreement, Persist's executive team, led by Mass Geremia, will lead the combined company with Siguler Guff holding half of the board of director seats.

The combined entity will be "an emerging player in the southern Alberta Mannville formation (with "stacked" multiple pay zones) oil development, with a pro forma acreage footprint of over 220,000 net acres, which now includes about 60,000 net acres of liquids-rich Montney land, and production of approximately 4,250 boe/d."

Also, in September, **Lycos Energy Inc.** announced that it entered into a definitive agreement to acquire **Durham Creek Exploration Ltd.**, a privately-held, heavy oil producer, by way of a plan of arrangement for total consideration of \$22.5 million, consisting of \$12.5 million in cash and 2.8 million common shares of Lycos at a deemed price of \$3.55/share. The acquisition will be funded through an upsized \$30.0 million bought deal equity financing (previously \$25.0 million). Durham's assets included 35,382 net acres (55.93 net sections) of land suitable for multi-lateral development proximately located to Lycos' recent acquisition of **Wyatt Resources Ltd.** Wyatt had assets in the Wildmere and Frog Lake areas of Alberta. The acquired production is expected to average ~180 boe/d (99% crude oil) at close from a multi-lateral well drilled at Lindbergh.



Property Divestiture

Bid Deadline: October 25, 2023 @ 4:00 pm MST

Bering Exploration Company, ULC (“Bering”, or the “Company”) has retained Trimble Energy Group as its exclusive financial advisor and agent to assist with the marketing of its oil & natural gas properties located in the Sullivan Lake/Garden Plains area of east central Alberta, the Valhalla, Pouce Coupe South, and Mirage areas on the Peace River Arch and in Mitsue area of northern Alberta (the “Properties”).

DIVESTITURE OVERVIEW

Recent production of 475 boe/d, consisting of 252 bbl/d of oil & condensate, 10 bbl/d of natural gas liquids and 1.3 MMcf/d of natural gas. In addition, at Sullivan Lake/Garden Plains, Bering has 334 boe/d (92 bbl/d of oil and 1.45 MMcf/d of natural gas) of completed volumes moving to production. At Pouce Coupe South, there is immediate reactivation and workover potential to bring online 2.26 MMcf/d of natural gas and 14 bbl/d of liquids or 391 boe/d net to Bering for estimated net capital costs of \$475,000 or \$1,214/boe/d.

The majority of the production is attributed to Bering’s oil-weighted property in the Sullivan Lake/Garden Plains area with additional production, cash flow and reserves coming from its properties in Valhalla, Mirage-Gordondale and Pouce Coupe South on the Peace River Arch and its oil-weighted property at Mistue.

High netback oil production, royalty revenues and road use income yielding net operating income of approximately \$5.5 million over the last twelve months.

Estimated PDP reserves of 741 Mboe, TP reserves of 2.0 MMboe and 2P reserves of 3.05 MMboe with before-tax NPVs of \$18.4 million, \$31.5 million and \$45.0 million respectively at a 10% discount rate as of December 31, 2022, based on the estimates and price forecast of Deloitte LLP.

Initial estimates of recovery factors at Bering’s Sullivan Lake property indicate primary recoveries of 22% via decline rate analysis and modelling with analogies. Use of these recovery factors would significantly increase Bering’s primary ultimate recoverable oil reserves.

Strong LLR of 3.21 with a Net Deemed Asset value of \$9.6 million.

Booked and unbooked drilling upside in the Banff, Wabamun and Glauconitic formations on Bering’s Sullivan Lake/Garden Plains property, drilling upside and waterflood potential in the Doe Creek at Valhalla, and Dunvegan and Triassic drilling upside at Pouce Coupe South.

Stable, low-decline production with a corporate operated oil decline rate of only 7%.



Manitoba Fee Title and Royalty Interest Divestiture

Bid Deadline: October 18, 2023 @ 4:00 pm MST

Kennibar Resources Ltd. (“Kennibar”, or the “Company”) has retained Trimble Energy Group (“TEG”) as its exclusive financial advisor and agent to assist with the marketing of its fee title mineral interests in Manitoba (the “Properties”).

DIVESTITURE OVERVIEW

Aggregate total of 15,768 net acres or 24.6375 sections of fee title mineral interests in Manitoba in an underdeveloped region of the province.

9,840 acres (15.375 sections) of 100% Mineral Titles.

11,680 gross acres (5,768 net) or 18.25 gross sections with mainly a 50% interest in Mineral Titles.

Lessor royalty in NW/4-03-05-22W1 with royalty income of approximately \$2,200/year adjacent to the Lodgepole Virden B Pool.

Seaton-Jordan report for 560 acres provides a value of \$80/acre or \$44,800 for only 3.5% of the total mineral interests.

Mineral interests are north of the prolific Waskada Unit No.6 (Lower Amaranth A Pool) which has had cumulative production of 48.9 million barrels of oil and 3.34 Bcf of natural gas and to the northeast of the North Pierson Unit No. 2 (Lower Amaranth B Pool) which has had cumulative production of 13.3 million barrels of oil and 0.84 Bcf of natural gas.

For more information visit Trimble Energy Group’s website at www.trimbleenergygroup.com or contact Ryan Ferguson Young, Executive Vice President of TEG at Ryan@trimbleenergygroup.com or (403) 615-2975.

Board of Director & Executive Changes in September 2023

Kelt Exploration Ltd. announced that it appointed Ms. Jennifer Haskey as a director of the company effective September 7, 2023 and that Ms. Geri Greenall retired from the board the same day; Ms. Greenall has been a director of Kelt since December 14, 2017. Ms. Haskey has an extensive engineering background in the energy industry, having been with **BMO Capital Markets at Talisman Energy Inc./Repsol Oil & Gas Canada**. Ms. Haskey is expected to be appointed as a member of the Reserves Committee and Audit Committee of the Board.

Suncor Energy Inc. announced changes to the company's board of directors. Ms. Eira Thomas has retired from the board and Ms. Jane Peverett has been appointed to the board effective September 1, 2023.

Ms. Peverett had a successful 25-year career in the energy sector, primarily in the utility space. Before retiring from her executive career, Ms. Peverett was CEO of the **B.C. Transmission Corporation**. Prior to that, Ms. Peverett held progressively more senior finance and regulatory affairs roles at **Westcoast Energy**, until her appointment in 2001 as President and CEO of **Union Gas Limited**. She is currently serving on the boards of **Canadian Pacific Kansas City Limited, Northwest Natural Holding Company** and **Capital Power Corporation**. Ms. Peverett also serves as Chair of the **CSI Group** (formerly the Canadian Standards Association).

WesCan Energy Corp. announced the resignations of Mr. Greg T. Busby as President, CEO & Director and Mr. John Cassels as CFO. Mr. Busby has advised the board of directors of his willingness to support WesCan during this period of transition to ensure an orderly leadership transition to his successor. In addition, the company announced a new slate of directors at its September 28 AGM; Mr. Leo Berezan (Chairman), Mr. Sohaib Abbas, Mr. Shubham Garg and Mr. Phil Burry will become board members while the company will seek another individual to replace Mr. Busby. Mr. Berezan will assume the role as Interim President & CEO until a replacement is identified and Mr. Ed Leung was named as Interim CFO.

Headwater Exploration Ltd. announced the appointment of Ms. Georgia Little to the position Interim Vice President Finance and CFO. Ms. Ali Horvath, the company's current Vice President Finance and CFO is expected to be on maternity leave in October. Ms. Little is a Chartered Professional Accountant, and she has been the Controller of Headwater since April 2020.

Pine Cliff Energy Ltd. announced that Mr. Kristopher B. Zack, CPA, CA, CFA has joined the company as Vice President Finance. Mr. Zack was most recently Managing Director, **Capital Markets at Desjardins Securities** and prior thereto, Senior Vice President, Equity Capital Markets at **Raymond James Ltd.**

ROK Resources Inc. announced that Mr. Bryden Wright, currently the COO, has been appointed to the role of President and COO. Mr. Wright, a senior executive with ROK since inception, will continue to oversee the day-to-day operations of the company and report to Chairman and CEO, Mr. Cameron Taylor.

Entropy Inc., a subsidiary of **Advantage Energy Ltd.**, announced the passing of Mr. Rick Bower, Entropy's Chief Technology Officer and co-founder and principal of **Allardyce Bower Consulting Inc.** Rick was "a key driver of innovation and technology behind Entropy's business, including the integration of state-of-the-art research derived from the Clean Energy Technologies Research Institute at the University of Regina."

Miscellaneous News Announced in September 2023

Trimble Engineering Associates and **Earth Horse Energy Advisors** announced that they entered into an agreement which will result in the formation of Trimble Energy Group ("TEG").

Through this business agreement, TEG will establish itself as a premier reservoir engineering and transaction advisory firm offering a variety of client services relating to reserve and resource evaluations, transaction and corporate advisory, resource and business development and asset and operations management. TEG will specialize in providing clients with independent third-party engineering evaluations and transaction advisory services including mergers, acquisitions and divestments of properties and corporate entities as well as a host of additional integrated services.

TEG's Executive Leadership will consist of Stephen Trimble as President & CEO, Ryan Ferguson Young as Executive Vice President and Mark Lackie as Chief Operating Officer.

Senior Management includes Ralph Sanford as Senior Vice President, Evaluations and Expert Testimony and Gerry Patychuk as Senior Vice President, Engineering. Trimble Energy Group is also pleased to announce that Mr. Earl Scott will join the management team as Senior Vice President, Asset and Operations Management.

The Biden administration announced a plan to phase down oil and gas auctions in federal waters with the release of a long-awaited leasing schedule that includes a maximum of three sales in the Gulf of Mexico through 2029. The Gulf of Mexico accounts for about 15% of U.S. crude oil production, and there is significant lead time required from obtaining a lease and producing oil (4-10 years).

On September 21, **Russia** announced a temporarily ban on gasoline and diesel exports to all but four ex-Soviet states in response to domestic shortages of the products. The diesel ban will have the biggest impact because Russia is the world's top seaborne exporter of the fuel (average 1.07 million barrels per day for 2023), just ahead of the United States.

The **Canada Energy Regulator** announced that it had approved a route change request for the Trans Mountain oil pipeline expansion clearing a major hurdle and avoiding months of delay. **Trans Mountain Corp**, the federal government corporation that is building the expansion, had sought a route deviation on a 1.3-kilometre (0.8 mile) section of pipeline near Kamloops, British Columbia, to avoid planned micro-tunneling construction that it said

would be unfeasible. That request was opposed by the **Stk'emlupsemc Te Secwepemc Nation First Nation**, whose territory the pipeline crosses, and who argued changing the route would disturb lands that hold "profound spiritual and cultural significance". CER voted in favour of TMC.

It was announced that the **Alberta Energy Regulator** has transferred 3,000 wells, 2,700 pipeline segments and 350 facilities held by troubled **AlphaBow Energy** to the **Orphan Well Association** and that AlphaBow is no longer allowed on the sites it owns.

Cenovus Energy Inc. announced the commencement of tender offers to purchase for cash certain of its outstanding series of notes for an aggregate purchase price, excluding accrued and unpaid interest, of up to \$1.0 billion, up from \$750 million.

Greenfire Resources Inc. announced a cash tender offer for any and all of its \$217,935,000 (aggregate principal amount of notes outstanding) 12% senior secured notes due 2025. The tender offer consideration for each \$1,000 principal amount of the notes purchased pursuant to the offer is \$1,065 in addition to the accrued and unpaid interest from the last interest payment date to, but not including, the payment date.

Ovintiv Inc. announced that the TSX accepted its notice of intention to renew its normal course issuer bid ("NCIB") to purchase up to 26,734,819 common shares during the 12-month period commencing October 3, 2023, and ending October 2, 2024. Pursuant to previous NCIB, Ovintiv purchased 11,199,940 common shares on the TSX, NYSE and alternative trading systems at a weighted average purchase price of USD \$46.06/share. Ovintiv also announced that it renewed its automatic share purchase plan allowing it to purchase common shares under the NCIB when Ovintiv would ordinarily not be permitted to purchase shares due to regulatory restrictions and customary self-imposed blackout periods.

Hemisphere Energy Corporation declared a special dividend of \$0.03/share to its shareholders.

Gear Energy Ltd. announced that its board of directors commenced a formal process to explore, review and evaluate strategic repositioning alternatives with a view to enhancing shareholder value.

Financings Announced in September 2023

During the month, there were a number of financings announced in addition to the previously mentioned equity financings announced by each of Peyto, Lycos and Persist in their M&A transactions.

International Petroleum Corporation announced that it completed a tap issue of USD \$150.0 million of senior unsecured bonds under IPC's existing 7.25% senior unsecured bonds.

Surge Energy Inc. announced a bought deal offering of \$42.0 million principal amount of convertible unsecured subordinated debentures. The debentures are being issued at a price of \$1,000 per debenture, with an interest rate of 8.50% per annum, payable semi-annually in arrears on the last day of June and December commencing on June 30, 2024. The debentures will mature on December 31, 2028 and are convertible at \$13.25/share. The net proceeds of the offering are intended to be used to fund the redemption of its 6.75% convertible unsecured subordinated debentures (\$34.5 million principal amount) due June 30, 2024 and for general corporate purposes. Surge also granted the underwriters the option to purchase up to \$6.3 million principal amount of additional debentures.

Prospera Energy Inc. announced that it is undertaking a non-brokered private placement debt financing of up to \$3.0 million with a 14% per annum interest rate, with interest payments to be made quarterly for a term of 2 years. In addition to interest, holders will receive one common share for each dollar of principal advanced, at the time of investment.

Avila Energy Corporation announced a non-brokered private placement, consisting of the issuance of up to 60,000,000 units (the "Units") at a price of \$0.05 per Unit for gross proceeds of up to \$3,000,000. Each Unit is comprised of one common share and one-half (1/2) common share purchase warrant. Each full Warrant entitles its holder to purchase one additional common share at a price of \$0.12 for a period of 24 months following the closing. Concurrent, Avila announced that it intends to amend the terms of its unsecured convertible debentures that closed on July 5, 2022, by way of issuance of convertible debenture units of a principal amount of \$5,000,230, bearing interest at 4% per annum, which is convertible and unsecured and is due on April 1, 2025. The Company contemplated extending the maturity date of the Convertible Debentures by an additional year as well as repricing the underlying common shares and warrants to a price of \$0.25 per common share and warrant upon conversion.

Contact Us!

If you have any questions, please don't hesitate to ask.

At Trimble, we are focused on supporting the corporate lifecycle from early-stage resource evaluation, exploration and development to end-stage exit strategies, and everything in between.

Our team of engineers, geoscientists, technologists and business professionals have a broad depth of experience in reserve and resource evaluations, mergers, acquisitions and divestments, resource development and asset management. The suite of services that we offer allows us to approach your business holistically in order to serve you better.

Visit us at www.trimbleenergygroup.com to learn more.

Thank you,

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